UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): **November 18, 2026**

Permianville Royalty Trust
(Exact name of registrant as specified in its charter)

Delaware	**001-35333**	**45-6259461**
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

The Bank of New York Mellon Trust Company, N.A., Trustee
811 Main Street
15th Floor
Houston, Texas **77002**
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(713) 483-6020**

Not applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading symbol	Name of each exchange on which registered
Units of Beneficial Interest	PVL	The New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02 Results of Operations and Financial Condition.

On November 18, 2026, Permianville Royalty Trust (the "Trust") issued a press release announcing the Trust's distribution to be paid in December 2026. A copy of the press release is furnished as Exhibit 99.1 hereto and is incorporated herein by reference.

Pursuant to General Instruction B.2 of Form 8-K and Securities and Exchange Commission Release No. 33-8176, the press release attached as Exhibit 99.1 is not "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, is not subject to the liabilities of that section and is not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, but is instead furnished for purposes of that instruction.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit Number	Description
99.1	Permianville Royalty Trust Press Release dated November 18, 2026.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Permianville Royalty Trust

By: The Bank of New York Mellon Trust Company, N.A., as Trustee

Date: November 18, 2026

By: /s/ Elaina C. Rodgers
Elaina C. Rodgers
Vice President

Exhibit 99.1

Permianville Royalty Trust Announces Monthly Cash Distribution

HOUSTON, Texas—(BUSINESS WIRE)—November 18, 2026

Permianville Royalty Trust (NYSE: PVL, the "Trust") today announced a cash distribution to the holders of its units of beneficial interest of $0.009500 per unit, payable on December 14, 2026, to unitholders of record on November 30, 2026. The net profits interest calculation represents reported oil production for the month of August 2026 and reported natural gas production during July 2026. The calculation includes accrued costs incurred in September 2026.

The following table presents reported underlying oil and natural gas sales volumes and average realized wellhead prices attributable to the current and prior month recorded net profits interest calculations.

	Underlying Sales Volumes				Average Price	
	Oil		Natural Gas		Oil	Natural Gas
	Bbls	Bbls/D	Mcf	Mcf/D	(per Bbl)	(per Mcf)
Current Month	31,595	1,019	721,485	23,274	$ 77.96	$ 2.87
Prior Month	38,067	1,228	783,863	26,129	$ 81.06	$ 3.05

Recorded oil cash receipts from the oil and gas properties underlying the Trust (the "Underlying Properties") totaled $2.5 million for the current month on realized wellhead prices of $77.96/Bbl, down $0.6 million from the prior month's oil cash receipts.

Recorded natural gas cash receipts from the Underlying Properties totaled $2.1 million for the current month on realized wellhead prices of $2.87/Mcf, down $0.3 million from the prior month.

Total accrued operating expenses increased by $0.2 million from the prior month to $2.8 million, and capital expenditures increased by $1.6 million from the prior month to $3.2 million.

As previously disclosed, COERT Holdings 1 LLC (the "Sponsor") has established a cash reserve for approved, future development expenses associated with ongoing Haynesville drilling and to account for the recent volatility in oil prices and the potential for increased capital expenditures by operators of the Underlying Properties. Given the increase in the current month's reported capital spending, the Sponsor has notified the Trustee that it is releasing $1.7 million of the previously disclosed cash reserve of $2.0 million that it has established for approved, future development expenses on the Underlying Properties. The Sponsor will continue to hold the remaining cash reserve of $0.4 million to fund an expected increase in billed development expenses; however, if those expenses are ultimately delayed or are less than expected, or if the outlook changes, amounts reserved but unspent will be released as an incremental cash distribution in a future period.

As previously announced, in September 2026 the Sponsor closed on a partial sale of non-producing acreage for $0.3 million, free and clear of the Trust's net profits interest. The portion of the sale proceeds attributable to the Trust's net profits interests, after expenses, is included in the November 2026 distribution to unitholders. The sale also includes a future capital expenditure carry from the buyer on the retained acreage to the Underlying Properties.

About Permianville Royalty Trust

Permianville Royalty Trust is a Delaware statutory trust formed to own a net profits interest representing the right to receive 80% of the net profits from the sale of oil and natural gas production from certain, predominantly non-operated, oil and gas properties in the states of Texas, Louisiana and New Mexico. As described in the Trust's filings with the Securities and Exchange Commission (the "SEC"), the amount of the periodic distributions is expected to fluctuate, depending on the proceeds received by the Trust as a result of actual production volumes, oil and gas prices, the amount and timing of capital expenditures, and the Trust's administrative expenses, among other factors. Future distributions are expected to be made on a monthly basis. For additional information on the Trust, please visit www.permianvilleroyaltytrust.com.

Forward-Looking Statements and Cautionary Statements

This press release contains statements that are "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended. All statements contained in this press release, other than statements of historical facts, are "forward-looking statements" for purposes of these provisions. These forward-looking statements include the amount and date of any anticipated distribution to unitholders, expectations regarding future development on the Underlying Properties and expected capital expenditures related to such future development. The anticipated distribution is based, in large part, on the amount of cash received or expected to be received by the Trust from the Sponsor with respect to the relevant period. The amount of such cash received or expected to be received by the Trust (and its ability to pay distributions) has been and will continue to be directly affected by the volatility in commodity prices, which can fluctuate significantly as a result of a variety of factors that are beyond the control of the Trust and the Sponsor. Low oil and natural gas prices will reduce profits to which the Trust is entitled, which will reduce the amount of cash available for distribution to unitholders and in certain periods could result in no distributions to unitholders. Other important factors that could cause actual results to differ materially include expenses of the Trust and reserves for anticipated future expenses. Initial production rates may not be indicative of future production rates and are not indicative of the amounts of oil and gas that a well may produce. In addition, future monthly capital expenditures may exceed the average levels experienced in 2025 and prior periods, which could reduce the amount of cash available for distribution to unitholders and in certain periods could result in no distributions to unitholders. Statements made in this press release are qualified by the cautionary statements made in this press release. Neither the Sponsor nor the Trustee intends, and neither assumes any obligation, to update any of the statements included in this press release. An investment in units issued by the Trust is subject to the risks described in the Trust's filings with the SEC, including the risks described in the Trust's Annual Report on Form 10-K for the year ended December 31, 2025, filed with the SEC on March 23, 2026. The Trust's quarterly and other filed reports are or will be available over the Internet at the SEC's website at http://www.sec.gov.

Contact

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